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BEFORE THE  
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

HEARINGS CLERK  
EPA -- REGION 10

In the Matter of:

HARTLEY MOTORS, INC.  
Palmer, Alaska

Respondent.

DOCKET NO. SDWA-10-2017-0015

**CONSENT AGREEMENT**

**I. STATUTORY AUTHORITY**

1.1. This Consent Agreement is issued under the authority vested in the Administrator of the U.S. Environmental Protection Agency ("EPA") by Section 1423(c) of the Safe Drinking Water Act ("SDWA"), 42 U.S.C. § 300h-2(c).

1.2. In accordance with Section 1423(c) of the Act, 42 U.S.C. § 300h-2(c), and the "Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties," 40 C.F.R. Part 22 ("Part 22 Rules"), EPA issues, and Hartley Motors, Inc. ("Respondent") agrees to issuance of, the Final Order attached to this Consent Agreement ("Final Order").

1.3. Congress authorized EPA to administer the Underground Injection Control ("UIC") program within any state that does not have an approved UIC program. SDWA § 1422(c), 42 U.S.C. § 300h-1(c).

1.4. The State of Alaska does not have an approved UIC program for A Class V injection well. Therefore, EPA Region 10 directly implements the Class V UIC program in the State of Alaska. 40 C.F.R. § 147.101.

1.5. Section 1423(a)(2) of the Act, 42 U.S.C. § 300h-2(a)(2), grants EPA enforcement authority whenever the Administrator finds that any person subject to any requirement of any applicable UIC program is violating that requirement. EPA's enforcement authority includes commencing a civil action under Section 300h-2(b) of the Act, 42 U.S.C. § 1423(b), or issuing an administrative order to require compliance with UIC regulations, to assess penalties, or both under Section 1423(c) of the Act, 42 U.S.C. § 300h-2(c).

1.6. Section 1445 of the Act, 42 U.S.C. § 300j-4, authorizes EPA to conduct inspections and to request information to determine whether the owner or operator of an injection well has acted or is acting in compliance with the UIC program.

1.7. Section 1445 of the Act, 42 U.S.C. § 300j-4, authorizes EPA to require an owner or operator of an injection well to establish and maintain records, make reports, conduct monitoring, and provide other information as is deemed necessary to determine whether the owner or operator has acted or is acting in compliance with Part C of the SDWA or its implementing regulations.

## II. PRELIMINARY STATEMENT

1.8. Issuance of this Consent Agreement commences this proceeding, which will conclude when the Final Order becomes effective. 40 C.F.R. §§ 22.13(b), 22.18.

1.9. The Director of the Office of Compliance and Enforcement, EPA Region 10 ("Complainant") has been delegated the authority, pursuant to Section 1423(c) of the Act, 42 U.S.C. § 300h-2(c), to sign consent agreements between EPA and the party against whom an administrative penalty for violations of the SDWA is proposed to be assessed.

1.10. Part III of this Consent Agreement contains a concise statement of the factual and legal basis for the alleged violations of the SDWA together with the specific provisions of the SDWA and the implementing regulations that Respondent is alleged to have violated.

### **III. ALLEGATIONS**

#### **Statutory and Regulatory Background**

3.1. Underground injection is prohibited, except as authorized by rule or permit under the UIC program. 40 C.F.R. § 144.11.

3.2. Injection activity that allows the movement of fluids containing any contaminant into an Underground Source of Drinking Water endangers drinking water sources and is prohibited if the presence of that contaminant may cause a violation of any primary drinking water regulation or may otherwise adversely affect the health of persons. SDWA § 1421(b)(1), (d)(2), 42 U.S.C. § 300h(b)(1), (d)(2); 40 C.F.R. §§ 144.12(a), 144.82(a)(1).

3.3. A “contaminant” is any physical, chemical, biological, or radiological substance or matter in water. SDWA § 1401(6), 42 U.S.C. § 300f(6); 40 C.F.R. § 144.3.

3.4. A “motor vehicle waste disposal well” (“MVWDW”) is a Class V well that receives or has received fluids from gasoline service stations and other facilities at which vehicular repair or maintenance occurs. Fluids disposed in these wells may contain organic and inorganic chemicals in concentrations that exceed the maximum contaminant levels (“MCLs”) established by federally mandated primary drinking water regulations. These fluids also may include waste petroleum products and may contain contaminants, such as heavy metals and volatile organic compounds, which pose risks to human health. 40 C.F.R. § 144.81(16); 64 Fed. Reg. 68546.

3.5. The UIC regulations prohibit the construction of any MVWDW on or after April 5, 2000 and require that all MVWDWs in Alaska that were operational or under construction on April 5, 2000 be closed by January 1, 2005. 40 C.F.R. §§ 144.87(b)(1)(i), 144.88(b)(1)(v).

3.6. Respondent is a corporation organized under the laws of the State of Alaska. Respondent is therefore a “person” within the meaning of the SDWA. SDWA § 1401(12), 42 U.S.C. § 300f(12); 40 C.F.R. § 144.3.

3.7. Respondent is the “owner” and “operator” of Hartley Motors (“the Site”) located at 1750 S. James Street in Palmer, Alaska. 40 C.F.R. § 144.3.

3.8. The Site includes a service area, in which Respondent conducts repair and maintenance on motorcycles, all-terrain vehicles, and other motorized vehicles.

3.9. At all times relevant to this Consent Agreement, Respondent owned and operated a septic system with a leachfield (“Injection Well”) at the Site.

3.10. Respondent installed a floor drain in the service area of the facility. Fluids that entered the floor drain were discharged through the Injection Well. On a date better known by Respondent, between October 7, 2011 and May 4, 2016, Respondent sealed the floor drain with concrete.

3.11. After the floor drain in the service area of the facility was sealed with concrete, Respondent continued to use the Injection Well for the subsurface disposal of septic wastes.

3.12. The Injection Well exists for the purpose of underground injection of fluids and is therefore a Class V injection well. 40 C.F.R. §§ 144.3, 144.6, 144.81, and 146.5.

3.13. As the “owner or operator” of a Class V injection well, Respondent is subject to regulation under the UIC program. 40 C.F.R. § 144.3.

3.14. The Injection Well received fluids from vehicular repair or maintenance activities, and is therefore a MVWDW. 40 C.F.R. § 144.81(16); 64 Fed. Reg. 68546.

3.15. The Injection Well at the Site overlies the regional aquifer system, and is not within the area of an exempted aquifer. 40 C.F.R. § 146.4.

3.16. The aquifer system underneath the Site provides drinking water for nearby public water systems and is an Underground Source of Drinking Water (“USDW”). 40 C.F.R. § 144.3.

**Count 1: Endangerment of an Underground Source of Drinking Water**

3.17. Fuels and other motor vehicle fluids may contain contaminants, such as benzene, toluene, ethylbenzene, xylenes, cadmium, chromium, and lead, in concentrations which exceed Maximum Contaminant Levels (“MCLs”), as established in the primary drinking water regulations under 40 C.F.R. Part 141.

3.18. Fuels, other motor vehicle fluids, and/or other contaminants may cause a violation of primary drinking water regulations or may otherwise adversely affect the health of persons if allowed to move into an Underground Source of Drinking Water.

3.19. Respondent is in violation of 40 C.F.R. §§ 144.12(a) and 144.82(a)(1) by owning, operating or maintaining a Class V injection well which, through injection activity, allows the movement of fluid containing contaminants into Underground Sources of Drinking Water, where that contaminant may cause a violation of the primary drinking water regulations or may otherwise adversely affect the health of persons. 40 C.F.R. §§ 144.12(a), 144.82(a)(1); 42 U.S.C. § 300h(d)(2).

## **Count 2: Failure to close a MVWDW by January 1, 2005**

3.20. Respondent is in violation of 40 C.F.R. § 144.87(b)(1)(i) and 40 C.F.R. § 144.88(b)(1)(v) because it failed to close the Injection Well, which is a MVWDW, by January 1, 2005, in accordance with the closure requirements in 40 C.F.R. § 144.89.

3.21. Under Section 1423(c)(1) of the Act, 42 U.S.C. § 300h-2(c)(1), and 40 C.F.R. Part 19, Respondent is liable for administrative civil penalties up to \$21,563 per violation per day during which the violation continued. 81 Fed.Reg. 43095.

### **IV. TERMS OF SETTLEMENT**

4.1. Respondent admits the jurisdictional allegations of this Consent Agreement.

4.2. Respondent neither admits nor denies the specific factual allegations contained in this Consent Agreement.

4.3. Pursuant to Section 1423(c)(1) of the SWDA, 42 U.S.C. § 300h-2(c)(1), and in consideration of the statutory penalty factors identified in Section 1423(c)(4)(B) of the SDWA, 42 U.S.C. § 300h-2(c)(4)(B), EPA determined and Respondent agrees that an appropriate penalty to settle this action is \$5,600 (the "Assessed Penalty").

4.4. Respondent agrees to pay the Assessed Penalty within 30 days of the effective date of the Final Order, and to undertake the actions specified in this Consent Agreement.

4.5. Payment under this Consent Agreement and the Final Order may be paid by check (mail or overnight delivery), wire transfer, ACH, or online payment. Payment instructions are available at: <http://www2.epa.gov/financial/makepayment>. Payments made by a cashier's check or certified check must be payable to the order of "Treasurer, United States of America" and delivered to the following address:

U.S. Environmental Protection Agency  
Fines and Penalties  
Cincinnati Finance Center  
P.O. Box 979077  
St. Louis, Missouri 63197-9000

Respondent must note on the check the title and docket number of this action.

4.6. Concurrently with payment, Respondent must serve photocopies of the check, or proof of other payment method, described in Paragraph 4.5 on the Regional Hearing Clerk and EPA Region 10 at the following addresses:

Regional Hearing Clerk  
U.S. Environmental Protection Agency  
Region 10, Mail Stop ORC-113  
1200 Sixth Avenue, Suite 900  
Seattle, Washington 98101  
Young.teresa@epa.gov

Donna Ortiz  
U.S. Environmental Protection Agency  
Region 10, Mail Stop OCE-101  
1200 Sixth Avenue, Suite 900  
Seattle, Washington 98101  
Ortiz.donna@epa.gov

4.7. If Respondent fails to pay any portion of the Assessed Penalty in full by its due date, the entire unpaid balance of the Assessed Penalty and accrued interest shall become immediately due and owing. If such a failure to pay occurs, Respondent may be subject to a civil action to collect any unpaid penalties, together with costs, attorney's fees, and interest, as set forth below. In any collection action, the validity, amount, and appropriateness of the penalty shall not be subject to review. SDWA § 1424(c)(7), 42 U.S.C. § 300h-2(c)(7).

4.8. If Respondent fails to pay any portion of the Assessed Penalty in full by its due date, Respondent shall also be responsible for payment of the following amounts:

4.8.1. *Interest.* Any unpaid portion of the Assessed Penalty shall bear interest, at the rate established by the Secretary of the Treasury, from the effective date of the Final Order contained herein, provided, however, that no interest shall be payable on any portion of the Assessed Penalty that is paid within 30 days of the effective date of the

Final Order contained herein. SDWA § 1423(c)(7), 42 U.S.C. § 300h-2(c)(7);  
31 U.S.C. § 3717(a)(1).

4.8.2. *Nonpayment Penalty.* Pursuant to 31 U.S.C. § 3717(e)(2), a nonpayment penalty of 6% per annum shall be paid on any portion of the Assessed Penalty that is more than 90 days past due, which nonpayment shall be calculated as of the date the underlying penalty first becomes past due.

4.8.3. *Attorneys' Fees and Costs.* Pursuant to Section 1423(c)(7) of the SDWA, 42 U.S.C. § 300h-2(c)(7), should Respondent fail to pay the Assessed Penalty on a timely basis, Respondent shall also be required to pay the United States' enforcement expenses, including but not limited to attorneys' fees and costs incurred by the United States for collection proceedings.

4.9. *Federal Tax.* The Assessed Penalty, including any additional costs incurred under Paragraph 4.8, represents an administrative civil penalty assessed by EPA and shall not be deductible for purposes of federal taxes. 26 U.S.C § 162(f).

### **Compliance Order**

4.10. **Prohibition of Injection:** Respondent shall not inject any fluid into the Injection Well.

4.11. **Implementation of Well Closure Requirements:** Respondent shall implement the Well Closure requirements described in Paragraph 4.20.

4.12. **Notifications:**

a. Respondent shall provide EPA's Project Coordinator, identified in Paragraph 4.17, notification by email no less than five days prior to commencement of any activity under this Order.



b. Respondent shall provide a copy of this Order to any contractor and/or consultant retained to perform any work described in this Order at least 48 hours prior to the initiation of such work. Respondent shall simultaneously provide EPA's Project Coordinator, identified in Paragraph 4.17, written notice that the notice required in this subparagraph was given. No contract between Respondent and a contractor and/or a consultant shall affect Respondent's obligation to comply fully with this Order.

c. Respondent shall provide a copy of this Order to any successor in ownership, control, operation, or any other interest in all or part of the Injection Well, at least 30 days prior to the transfer. Respondent shall simultaneously provide EPA's Project Coordinator, identified in Paragraph 4.17, written notice that the notice required in this subparagraph was given. A transfer of property rights at the Site will not affect Respondent's obligation to comply fully with this Order.

4.13. **Site Access:** This Order does not affect EPA's authority to enter, inspect, sample, or monitor compliance under any law, permit, court order, or agreement. Respondent shall provide EPA or its authorized representatives access to the Site upon reasonable notice. EPA or its authorized representatives will be permitted to move freely at the Site and appropriate off-site areas to determine compliance with this Order and to conduct actions in accordance with this Order.

4.14. **Site Data:** Upon EPA's request, Respondent shall provide the requestor access to all records and documentation related to the conditions at the Site and to results or data pertaining to the restoration and mitigation activities conducted under this Order.

4.15. **Record Preservation:** Respondent shall preserve and retain, and shall instruct its consultant and other persons acting on its behalf, to preserve and retain all records and

documents relating in any manner to the Requirements of Paragraph 4.20 for three years after Respondent has paid the administrative penalty in accordance with Paragraph 4.5 and EPA has issued a written approval of Respondent's final report. At the end of that three-year period, EPA may request Respondent to provide EPA with copies of any records and documents related to this Order or implementation of the Requirements of Paragraph 4.20. If EPA requests records and documents, Respondent shall, at no cost to EPA, but subject to a claim of privilege, provide EPA the original or copies of the records and documents within 30 days of EPA's request. If EPA makes no request at the end of the three-year period, Respondent may dispose of the records and documents.

4.16. **Modification:** EPA may, after consultation with Respondent, make a preliminary determination that tasks in addition to those defined in the Requirements of Paragraph 4.20, including any approved modifications, are necessary to accomplish the Well Closure Requirements. EPA shall notify Respondent of preliminary determinations in writing, and Respondent shall have seven days from receipt to submit a written response. Modifications of this Order, including oral modifications, shall be memorialized in writing and shall take effect only when agreed to in writing by all parties.

4.17. **Project Coordinator:**

a. Donna Ortiz is the EPA Project Coordinator who will oversee implementation of this Order. The Project Coordinator shall receive communications, which include, but are not limited to, all documents, reports, comments, approvals, and other correspondence submitted or exchanged under this Order. All submissions required by this Order shall be sent to:

Donna Ortiz  
U.S. Environmental Protection Agency  
Ground Water Unit  
1200 Sixth Avenue, Suite 900, OCE-101  
Seattle, WA 98101  
Phone: 206-553-8293  
Email: Ortiz.donna@epa.gov

b. Within 10 days of the effective date of this Order, Respondent must identify a project coordinator for purpose of receipt of all communication and implementation of this Order. The contact information for this project coordinator must be sent to the EPA Project Coordinator identified above in Paragraph 4.17.

4.18. **Failure to comply:** Failure to timely and appropriately implement to EPA's satisfaction any element of the Requirements of Paragraph 4.20 shall be deemed a violation of this Order and the SDWA.

4.19. **Scope of Order:**

a. This Order is not and shall not be construed to be a permit under the SDWA, nor shall it relieve or affect Respondent's obligation under the SDWA, or any other applicable federal or state laws, regulations or permits. Compliance with this Order shall be no defense to any actions commenced pursuant to applicable laws, regulations, or permits.

b. This Order shall not be construed to preempt or preclude in any way any future administrative order issued by EPA or judicial action brought by the United States. This Order shall not be construed to resolve any claims for administrative or civil penalties that are not set out in this Order and that may be assessed or sought by EPA or the United States.

c. This Order shall in no way affect the rights of EPA or the United States against any person not a party to this Order.

d. Nothing in this Order shall be deemed to constitute a precedent by any party for any future administrative order, consent decree or civil action relating to the Site and/or any restoration work undertaken at the Site.

4.20. ***Well Closure Requirements:*** To successfully implement the well closure requirements, Respondent must comply with the following standards and requirements:

a. *Well Closure:*

1. Closure Plan: For the Injection Well at the Site, Respondent must submit a Closure Plan to EPA by December 15, 2016. Respondent's Closure Plan must close the well in accordance with 40 C.F.R. §§ 144.82, 144.89 and 146.10(c), and must include a completed Class V Well Pre-Closure Notification Form (EPA Form 7520-17). *See Attachment 1: Guidance for Underground Injection Control (UIC) Class V Well Closures and Attachment 2: Class V Well Pre-Closure Notification Form.*

2. EPA will review and approve or disapprove the Closure Plan and notify Respondent regarding the results of review, including any additional requirements or recommendations. All revisions to the Closure Plan must be completed within 14 calendar days of notice that the plan has been disapproved.

3. Closure: Respondent must close the well by June 30, 2017, following the approved Closure Plan. Closure must be in accordance with 40 C.F.R. §§ 144.82, 144.89 and 146.10(c), including removal of all contaminated liquids, sludge, and soil from in and around the injection well. Sample results will be

compared to State of Alaska cleanup levels, SDWA maximum contaminant levels, and other EPA regulatory or risk-based screening and cleanup levels as appropriate to determine whether the materials are contaminated at levels that endanger drinking water resources (and require additional work by Respondent).

4. Final Well Closure Report: Respondent must submit to EPA a Final Well Closure Report for the well by July 30, 2017, with documentation of all closure activity for the Injection Well, including a narrative statement describing the closure procedures, photographic documentation of all closure activities, and confirmatory sample results and any waste manifests from the closure of the injection well, in accordance with Attachment 1 and Paragraph 4.20.

5. EPA will review and approve or disapprove the Final Well Closure Report. All revisions to the Final Well Closure Report must be completed within 14 calendar days of notice that the report has been disapproved.

b. Well Reclassification:

1. If Respondent requests to reclassify the Injection Well to a well for disposal of sanitary waste only, the Closure Plan submitted for EPA's review must include a proposal for reclassification. Any pathways that may allow motor vehicle waste to enter the injection well must first be closed, after which the injection point must be sampled according to the requirements of Paragraph 4.20, and the sample results provided to EPA by May 31, 2017.

2. EPA will review the sample results to determine whether reclassification can be approved, and if so, whether additional steps will be required to meet the

non-endangerment standard of 40 C.F.R. § 144.12 prior to reclassifying the well for other uses. EPA will then notify Respondent regarding EPA's decision.

3. If closure of the Injection Well is required, Respondent will follow the well closure procedures, and must submit the Final Well Closure Report for the motor vehicle waste disposal portion of the well, including sampling results by July 30, 2017.

c. Performance Standards for Well Closure: Closures of all Class V injection wells must be conducted in a manner that protects Underground Sources of Drinking Water and complies with all applicable laws and regulations related to removal of materials from the well and adjacent to the well: 40 C.F.R. §§ 144.12(a), 144.82, 144.89, and 146.10(c).

d. Sampling Requirements: Respondent must collect an end-point sample from the cleaned-out injection well, beneath the point of discharge. Respondent must propose an appropriate sampling location for sampling the injection well to be closed. The proposed location must be based on the construction of the injection well and likelihood of detecting any contaminants that were injected beneath the ground surface. Respondent must select a certified or accredited laboratory to analyze the end-point sample for the following constituents, consistent with the prior use of this well as a MVWDW:

1. Volatile organic compounds by the most current version of EPA Method 8260;
2. Semivolatile organic compounds by the most current version of EPA Method 8270; and
3. Arsenic, cadmium, chromium, and lead by an EPA approved metals analysis method.

e. Reporting Requirements: Respondent must submit to EPA's Project Coordinator, identified in Paragraph 4.17, the Closure Plan for the Injection Well at the Site by December 15, 2016 and the Final Well Closure Report for the Injection Well by July 30, 2017.

f. Deliverables: The schedule of activities under the Requirements of Paragraph 4.20 may be summarized as follows:

<b>Deliverables</b>	<b>Due Date</b>
Injection Well Closure Plan	Dec 15, 2016
<i>Only for well reclassification requests:</i> Provide sample results to EPA for review	May 31, 2017
Completion of Injection Well closure work	June 30, 2017
Final Well Closure Report of all closure activities	July 30, 2017

4.21. Termination and Satisfaction: In accordance with Paragraph 4.20, Respondent shall submit to EPA the Final Well Closure Report documenting the completion of all requirements described in Paragraph 4.20. Upon receipt of the final report, EPA may schedule an inspection of the Injection Well with Respondent and other interested state and/or federal agencies. After completion of the inspection, EPA will notify Respondent in writing whether the compliance with this Order is fully completed. EPA's Project Coordinator will provide this notification by telephone as promptly as possible. With the exception of Paragraphs 4.10 through 4.12, this Order shall terminate after Respondent has paid the administrative penalty in accordance with Paragraph 4.5 and EPA has issued a written approval of Respondent's Final Well Closure Report.

**General Provisions**

4.22. The undersigned representative of Respondent certifies that he or she is fully authorized to enter into the terms and conditions of this Consent Agreement and to bind Respondent to this document.

4.23. Except as described in Paragraph 4.8 of this Consent Agreement, each party shall bear its own costs in bringing or defending this action.

4.24. For the purposes of this proceeding, Respondent expressly waives any right to contest the allegations contained in this Consent Agreement and to appeal the Final Order. SDWA § 1423(c)(3), 42 U.S.C. § 300h-2(c)(3).

4.25. The provisions of this Consent Agreement and the Final Order shall bind Respondent and its agents, servants, employees, successors, and assigns.

4.26. Respondent consents to the issuance of any specified compliance or corrective action order, to any conditions specified in this consent agreement, and to any stated permit action.

4.27. The above provisions are STIPULATED AND AGREED upon by Respondent and EPA Region 10.

DATED:

10/25/2016

FOR RESPONDENT:



DENISE NELSON, Vice President  
Hartley Motors, Inc.



DATED:

11/10/2016

FOR COMPLAINANT:



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EDWARD J. KOWALSKI, Director  
Office of Compliance and Enforcement  
EPA Region 10

BEFORE THE  
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

In the Matter of:

HARTLEY MOTORS, INC.

Palmer, Alaska

Respondent.

DOCKET NO. SDWA 10-2017-0015

**FINAL ORDER**

1.1. The Administrator has delegated the authority to issue this Final Order to the Regional Administrator of EPA Region 10, who has redelegated this authority to the Regional Judicial Officer in EPA Region 10.

1.2. The terms of the foregoing Consent Agreement are ratified and incorporated by reference into this Final Order. Respondent is ordered to comply with the terms of settlement.

1.3. The Consent Agreement and this Final Order constitute a settlement by EPA of all claims for civil penalties pursuant to the SDWA for the violations alleged in Part III of the Consent Agreement. In accordance with 40 C.F.R. § 22.31(a), nothing in this Final Order shall affect the right of EPA or the United States to pursue appropriate injunctive or other equitable relief or criminal sanctions for any violations of law. This Final Order does not waive, extinguish or otherwise affect Respondent's obligations to comply with all applicable provisions of the SDWA and regulations or permits issued thereunder.

1.4. Pursuant to Section 1423(c)(3) of the Act, 42 U.S.C. § 300h-2(c)(3), and 40 C.F.R. § 22.45(c), EPA provided public notice of Consent Agreement and Final Order served on the parties, and provided public notice that any interested person may, within 30 days of the

effective date of the final Order, obtain judicial review of the penalty order pursuant to Section 1423(c)(6) of the Act, 42 U.S.C. § 300h-2(c)(6).

1.5. This Final Order shall become effective upon filing with the Regional Hearing Clerk.

SO ORDERED this 30<sup>th</sup> day of November, 2016.



A handwritten signature in blue ink, appearing to read "M. Socorro Rodriguez", is written over a horizontal line.

M. SOCORRO RODRIGUEZ  
Regional Judicial Officer  
U.S. Environmental Protection Agency, Region 10

**Certificate of Service**

The undersigned certifies that the original of the attached **CONSENT AGREEMENT AND FINAL ORDER, In the Matter of: Hartley Motors, Inc., Docket No.: SDWA-10-2017-0015** was filed with the Regional Hearing Clerk and served on the addressees in the following manner on the date specified below:

The undersigned certifies that a true and correct copy of the document was delivered to:

Christopher Bellovary  
US Environmental Protection Agency  
1200 Sixth Avenue, M/S: ORC-113  
Seattle, WA 98101

Further, the undersigned certifies that a true and correct copy of the aforementioned document was placed in the United States mail certified/return receipt to:

Denise Nelson  
Hartley Motors, Inc.  
PO Box 800  
Palmer, AK 99645

DATED this 6<sup>th</sup> day of December, 2016

  
Signature

Candace H. Smith  
Acting Regional Hearing Clerk  
EPA Region 10